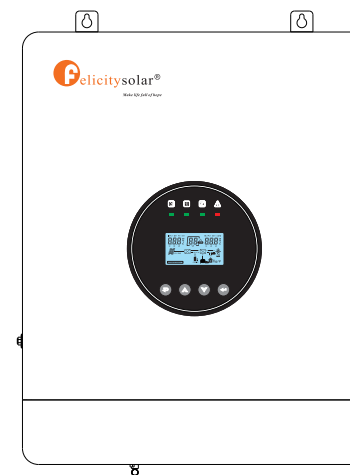


Solar inverter

USER GUIDE

Solar Inverter

IVEM 8048-II



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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation, warning code and fault code of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

Safety instructions



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- CAUTION** – Only qualified personnel can install this device with battery.
- NEVER** charge a frozen battery.
- For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- Fuse is provided as over-current protection for the battery supply.
- GROUNDING INSTRUCTIONS** -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- NEVER** cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

WARNING MARKS

Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:

Mark	Name	Instruction	Abbreviation
 Danger	Danger	Serious physical injury or even death may occur if not follow relevant requirements.	
 Warning	Warning	Physical injury or damage to the device may occur if not follow relevant requirements.	
 Forbid	Electrostatic sensitive	Damage may occur if relevant requirements are not followed.	
 Hot	High temperature	Do not touch the base of the inverter as it will become hot.	
Note	Note	The procedures taken for ensuring proper operation.	Note

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, MPPT solar charge controller and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Built-in MPPT solar charge controller (Supports 2 strings of solar input)
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- The generator input port can be changed to a smart output port
- Control smart output port can customize output duration
- Auto restart while AC is recovering
- Overload / Over temperature/ short circuit protection
- Inverter running without battery
- Lithium battery activation function
- Cold start function
- Parallel connection quantity up to 6units(Battery must be connected).

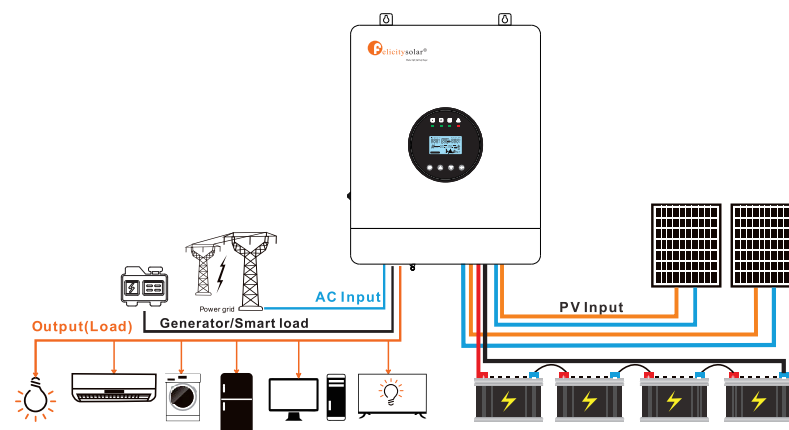
Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

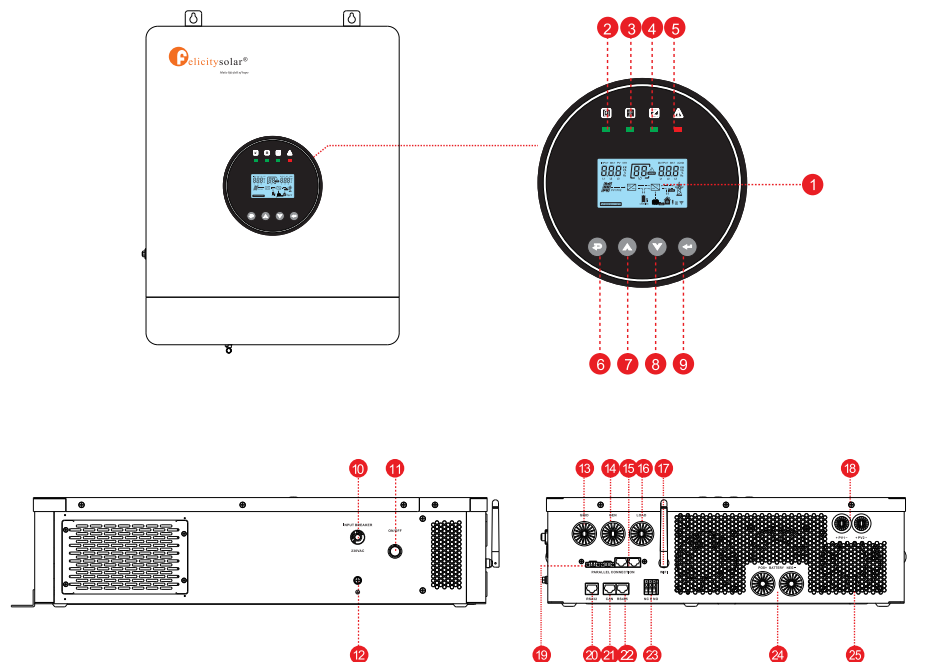
- Generator or Utility.
- PV modules (option)

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.



PRODUCT OVERVIEW



- | | | |
|-------------------------------|---------------------------------|-------------------------------|
| 1. LCD display | 10. AC input breaker | 19. Current sharing port |
| 2. Charging indicator | 11. Switch | 20. RS-232 communication port |
| 3. Utility bypass indicator | 12. PE | 21. CAN communication port |
| 4. Inverter indicator | 13. Grid port | 22. RS-485 communication port |
| 5. Fault or warning indicator | 14. Gen port | 23. Dry contact |
| 6. Esc button | 15. Parallel communication port | 24. Battery connection port |
| 7. Up button | 16. Load port | 25. Air outlet |
| 8. Down button | 17. WIFI antenna | |
| 9. Enter button | 18. PV input connection port | |

* 22 The RS-485 communication port only supports Felicitysolar batteries

SPECIFICATIONS

Line Mode Specifications		
Model	IVEM8048-II	
Rated Output Power	8000VA	
	8000W	
Nominal DC Input Voltage	48V	
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Line Voltage Disconnect	170Vac±7V (UPS); 90Vac±7V (Appliances)	
Low Loss Voltage Re-connect	180Vac±7V (UPS); 100Vac±7V (Appliances)	
High Line Voltage Disconnect	280Vac±7V	
High Line Voltage Re-connect	270Vac±7V	
Max AC Input Voltage	280Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Line Frequency Disconnect	40±1Hz	
Low Line Frequency Re-connect	42±1Hz	
High Line Frequency Disconnect	65±1Hz	
High Line Frequency Re-connect	63±1Hz	
Output Voltage Waveform	As same as input waveform	
Output Short Circuit Protection	Line mode: Circuit Breaker Battery mode: Electronic Circuits	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time (Single unit)	10ms typical (UPS); 20ms typical (Appliances)	
Transfer Time (Parallel)	50ms typical	
Pass Through Without Battery	Yes	
Output power derating	When AC input voltage drops to 180V, the output power will be de-rated.	
Max. Bypass Overload Current	53A	

Max. Inverter/Rectifier Current	40A/8000W
Max. Smart Load Output Current	40A
Utility Charging Mode Specifications /Generator Charging Mode Specinications	
Nominal Input Voltage	230Vac
Input Voltage Range	90-280Vac
Nominal Output Voltage	Dependent on battery type
Max. Charge Current	150A
Charge Current Regulation	10-150A (Adjustable unit is 1A)
Over Charge Protection	Yes
Solar Charging & Grid Charging or GEN Charging	
Max. PV Open Circuit Voltage	500V
PV Voltage Working Range	90V-450V
Max. Input Power	10000W(5000W for single PV)
Max.Input Power(per string)	5000W/5000W
Max. Solar Charging Current	150A
Max. Charging Current(PV+Grid or GEN)	150A
Max. Input Current	20A×2(MAX 40A)
Min. Startup Voltage	100V
No.of MPP Trackers	2
Strings of per MPP Tracker	1/1

Charge Algorithm			
Algorithm	Three stage: Boost CC (Constant current stage) -> Boost CV (Constant voltage stage) -> Float (Constant voltage stage)		
Charging Curve			
Battery Type Setting	Battery Type	Boost CC/CV	Float
	AGM	56.4V	54V
	Flooded	58.4V	54V
	Self - defined	Adjustable, up to 60V	
	Lithium		

Inverter Mode Specifications	
Model	IVEM8048-II
Rated Output Power	8000VA
	8000W
Nominal DC Input Voltage	48V
Output Voltage Waveform	Pure sine wave
Nominal Output Voltage	230Vac±5%
Nominal Output Frequency (Hz)	50±0.3Hz/60Hz±0.3Hz (Adjustable)
Parallel capability	Yes, up to 6 units
Peak Efficiency	94.5%
Over-Load Protection (SMPS load)	5s@ ≥150% load; 10s@105%~150%load
Surge Rating	2* rated power for 5s
Capable of Starting Electric	Yes
Output Short Circuit Protection	Yes
Cold Start Voltage	46V
Low Battery Alarm Load < 50% @Load ≥ 50%	45.0V
	44.0V
Low Battery Alarm Recovery Load < 50% @Load ≥ 50%	47.0V
	46.0V
Low DC Input Shut-down Load < 50% @Load ≥ 50%	43.0V
	42.0V
High DC Input Alarm & Fault	62V±0.4V
High DC Input Recovery	56.4V±0.4V
General Specifications	
Operating Temperature	-10C°~50C°
Range Storage Temperature	-15C°~60C°
Net Weight (Kg)	23.7KG
Product Size (D*W*H)	607×464×141MM
Package Dimension (D*W*H)	712×582×259MM

INSTALLATION

Safety Guidance

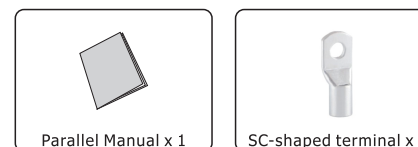
Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:

	- After receiving this product, first confirm the product package is intact. If any question, contact the logistic company or local distributor immediately. - The installation and operation of inverter must be carried out by professional technicians who have received professional trainings and thoroughly familiar with all the contents in this manual and the safety requirements of the electrical system. - Do not carry out connection/disconnection, unpacking inspection and unit replacement operations on the inverter when power source is applied. Before wiring and inspection, users must confirm the breakers on DC and AC side of inverter are disconnected and wait for at least 5 minutes.
	- Ensure there is no strong electromagnetic interference caused by other electronic or electrical devices around the installation site. - Do not refit the inverter unless authorized. - All the electrical installation must conform to local and national electrical standards
	Do not touch the housing of the inverter or the radiator to avoid scald as they may become hot during operation.
	Ground with proper technics before operation.
	Do not open the surface cover of the inverter unless authorized. The electronic components inside the inverter are electrostatic sensitive. Do take proper anti-electrostatic measures during authorized operation.
	The inverter needs to be reliably grounded.
	Ensure that DC and AC side circuit breakers have been disconnected and wait at least 5 minutes before wiring and checking.

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

 Inverter unit x 1	 Manual x 1	 Parallel communication cable x 1	 Current sharing cable x 1
 O-shaped terminal x 3	 RJ45 Terminal x 1	 Expansion bolt x 2	 Wall Hangers x 2 and Screws x 4



Preparation

Before connecting all wirings, please take off bottom cover by removing five screws as shown below.



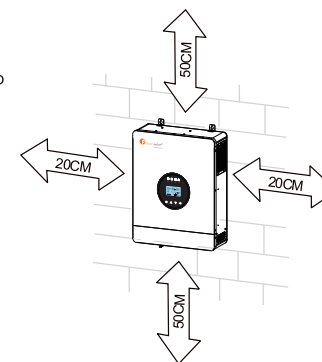
Mounting the Unit

Consider the following points before selecting where to install:

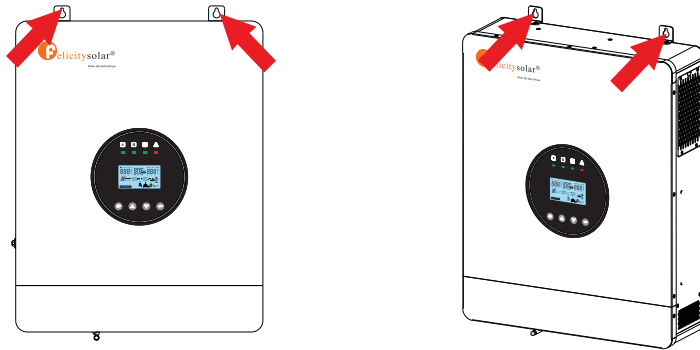
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between -10°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing two screws. It's recommended to use M4 or M5 screws.



Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by a qualified personnel.

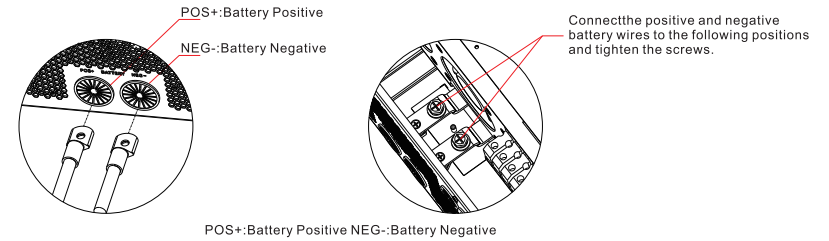
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

Recommended battery cable and terminal size:

Model	Wire Size	Cable (mm ²)	Torque Value(Max)
8KVA	1*1AWG	50	12.5Nm

Please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.
2. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery.
3. insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 12.5 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



WARNING: Shock Hazard
Installation must be performed with care due to high battery voltage in series.

CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.
CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.
CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input, The recommended spec of AC breaker is 63A for 8KVA model.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

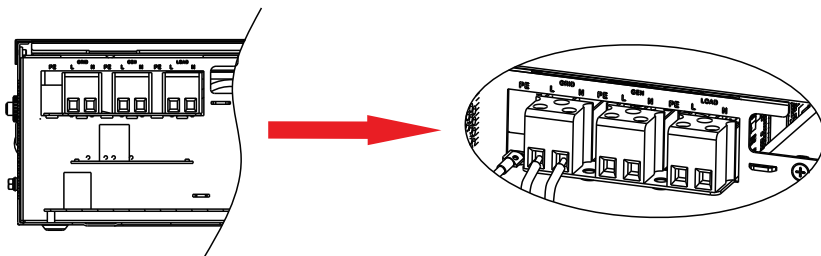
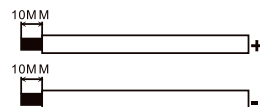
Model	Gauge	Cable (mm ²)	Torque Value
8KVA	8 AWG	10	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.

3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor (⏏) first.

⏏→**Ground (yellow-green)**
 GRID-L→**LINE (brown or black)**
 GRID-N→**Neutral (blue)**



WARNING:

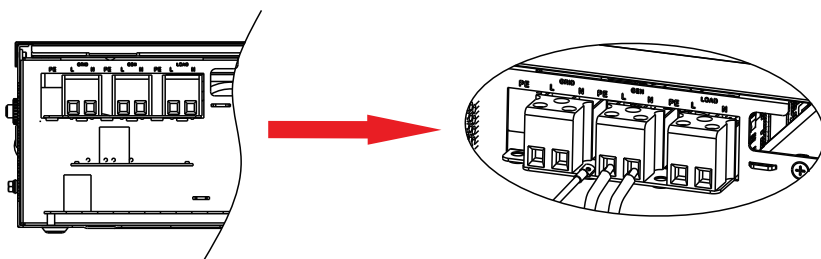
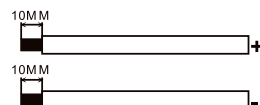
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Generator interface operation

The generator interface has two multiplexing modes: generator input and smart load output. The default is input mode. If you want to switch to output mode, refer to the "LCD Settings" section for details. Insert AC output / AC input wires according to polarities indicated on terminal block and tighten terminal screws.

Be sure to connect PE protective conductor (⏏) first.

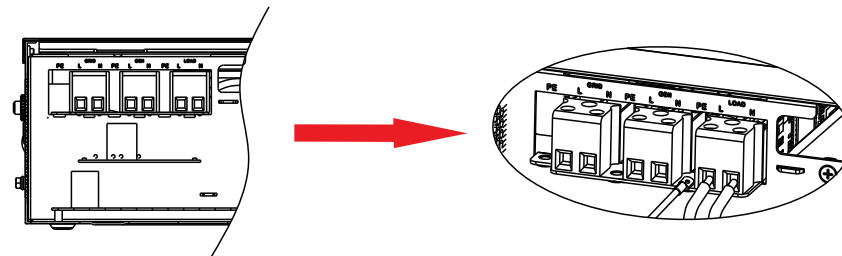
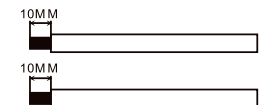
⏏→**Ground (yellow-green)**
 GEN-L→**LINE (brown or black)**
 GEN-N→**Neutral (blue)**



5. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws.

Be sure to connect PE protective conductor (⏏) first.

⏏→**Ground (yellow-green)**
 Output-L→**LINE (brown or black)**
 Output-N→**Neutral (blue)**



6. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection



CAUTION: Before connecting to PV modules, please install separately a 600VDC/30A circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Cable Size	Cable (mm ²)	Torque
8KVA	10~12AWG	4~6	1.4~1.6 Nm

WARNING: Because this inverter is non-isolated, are accepted: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunctions, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding connection.

CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

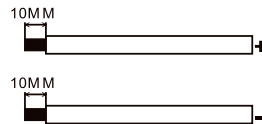
1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
2. Max. power voltage (Vmp) should be during PV array MPPT voltage range.

Solar Charging Mode	
INVERTER MODEL	8KVA
Max. PV Array Open Circuit Voltage	500V
PV Array MPPT Voltage Range	100Vdc~450Vdc

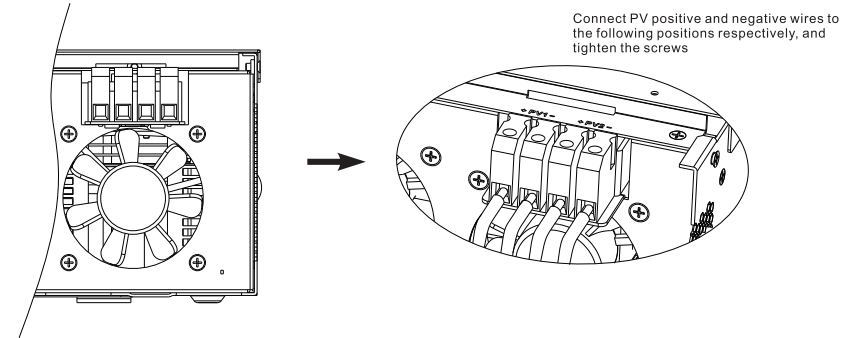
Please follow below steps to implement PV module connection:

1. Remove insulation sleeve 10 mm for positive and negative conductors.

2. Check correct polarity of connection cable from PV modules and PV input



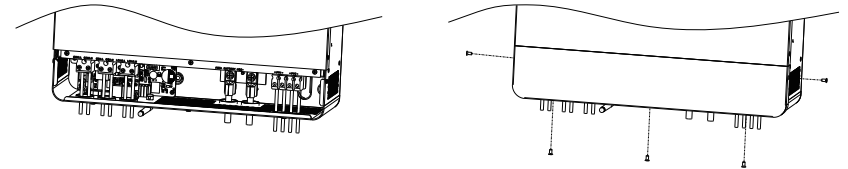
connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



3. Make sure the wires are securely connected.

Final Assembly

After connecting all wirings, please put bottom cover back by screwing five screws as shown below.

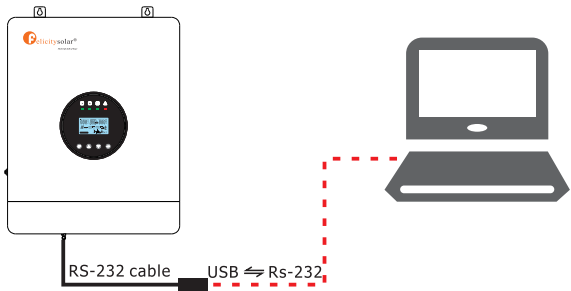


Dry Contact Signal

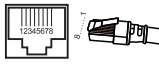
There is one dry contact (3A/250VAC) available on the inverter.

Unit Status	Condition	Dry contact port: 	
		NC & C	NO & C
Power Off	Unit is off and no output is powered.	Close	Open
Power On	Battery voltage < Setting value in Program 12	Open	Close
	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

Inverter and computer connection

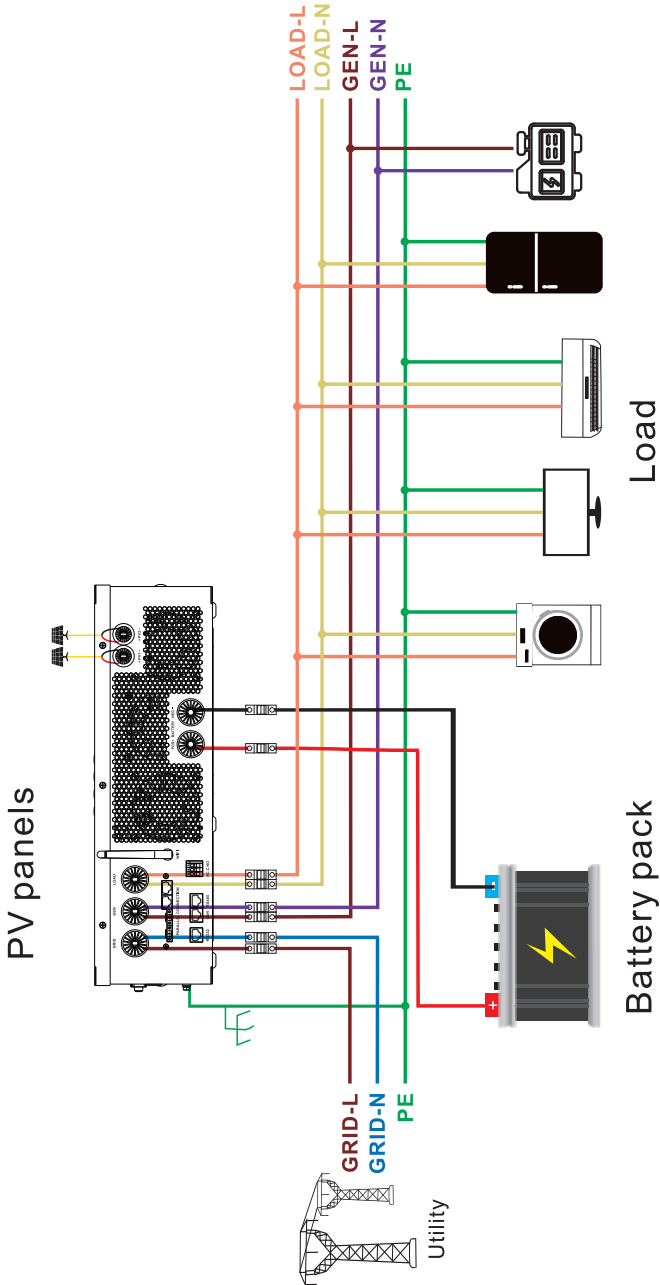


Pin Assignment for RS232 Communication Port

	PIN 1	PIN 2	PIN 3	PIN 4	PIN 5	PIN 6	PIN 7	PIN 8	
RS232	RS232TX	RS232RX	+12V	GND	NC	NC	NC	GND	

*If you need to update the firmware library, please contact after-sales personnel

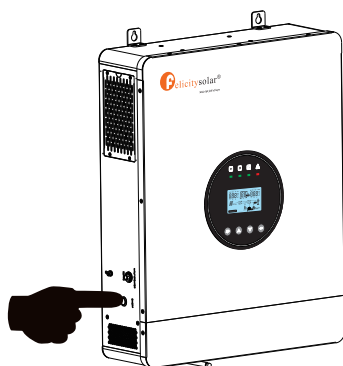
Wiring System for Inverter



NOTE 1: Before starting up inverters, please connect all N wires of AC output together
NOTE 2: Do not connect the AC input Neutral (N) wire to the AC output Neutral (N) wire

OPERATION

Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the bottom of the case) to turn on the unit.

Operation and Display Panel

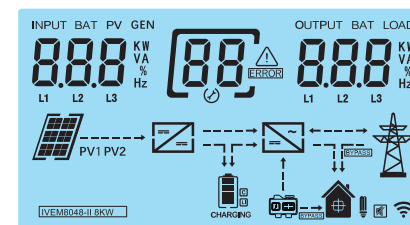
The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



Function Key	Icon	Description
ESC		To previous page
UP		To go to previous selection
DOWN		To go to next selection
ENTER		To confirm the selection or go to next page

LED Indicator	Icon	Color	State	Description
Battery		Green	Solid	The battery is full.
			Flashing	The battery is charging.
			Dim	The battery is not charged.
Utility		Green	Solid	Inverter is running in utility mode.
			Dim	Inverter is not running in utility mode.
Inverter		Green	Solid	Inverter is running in off-grid mode.
			Dim	Inverter is not running in off-grid mode.
Fault		Red	Solid	Inverter works in fault event.
			Flashing	Inverter works in warning event.
			Dim	Inverter works normally.
Buzzer Information				
Buzzer beep	Turn on/off the inverter, the buzzer will last for 2.5s. Press any button, the buzzer will last for 0.1s. Hold on the “ENTER” button, the buzzer will last for 3s. If in fault event, the buzzer will keep going. If in warning event, the buzzer will beep discontinuous (Check more information on the chapter of “Warning Code Table”).			

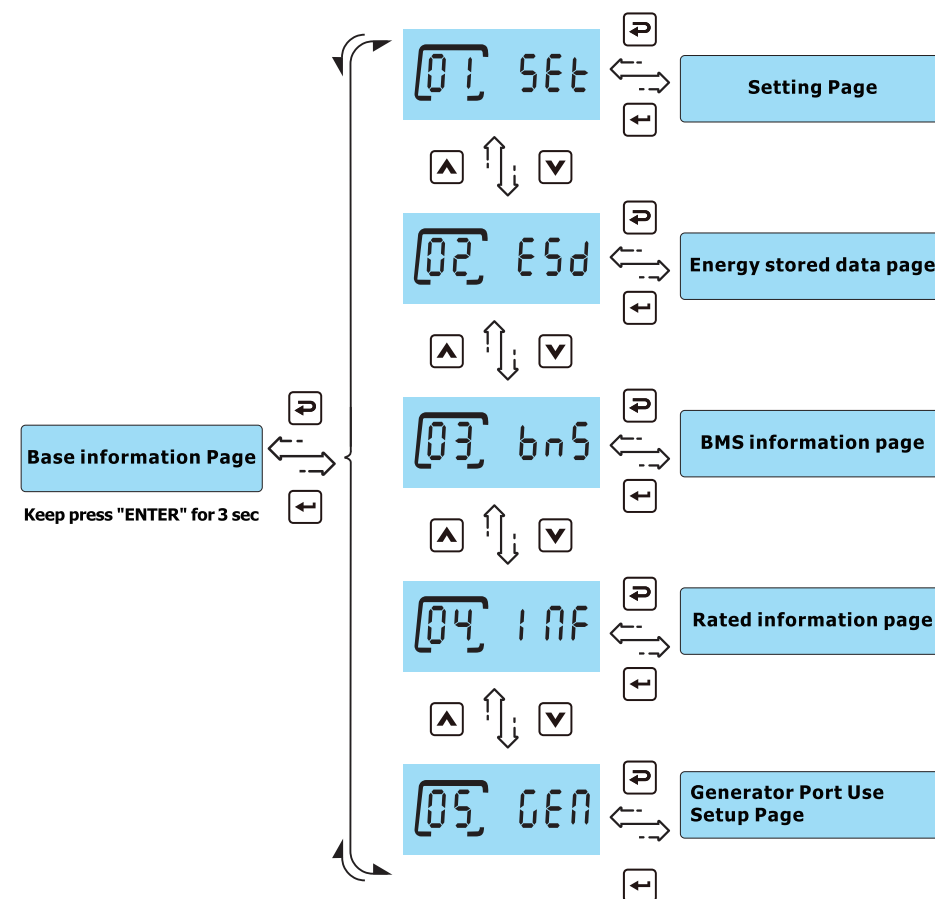
LCD Display Icons



Icon	Function description
Input Source Information	
	Indicate input voltage, input frequency, PV voltage, PV power, battery voltage and charger current, GEN port.
Configuration Program and Fault Information	
	Indicates the setting programs.
	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code

Output Information	
OUTPUT BAT LOAD 0.0.0 KW VA % Hz	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.
Battery Information	
	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100%.
	Indicates Lithium battery type.
	Indicates communication is built between inverter and battery.
Mode Operation Information	
	Indicates the utility.
BYPASS	Indicates load is supplied by utility directly.
	Indicates the inverter/charger is working.
	Indicates the PV panels.
	Indicates PV MPPT is working.
	Indicates the WIFI link
	Indicates the AC output
	Indicates the smart load output
	Indicates the generator input
PV1 PV2	Which PV is lit indicates that it is working
Mute Operation	
	Indicates unit alarm is disabled.

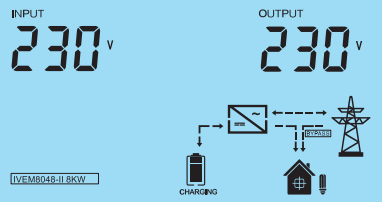
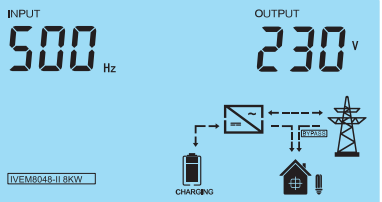
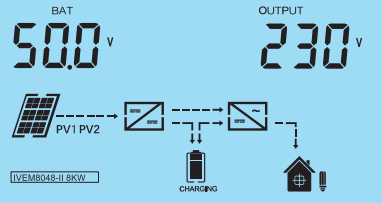
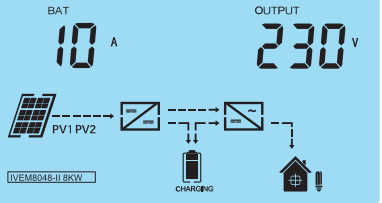
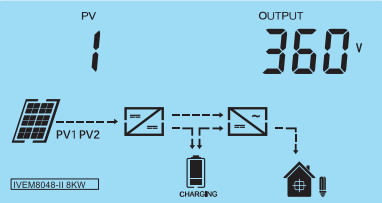
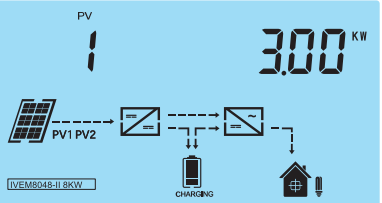
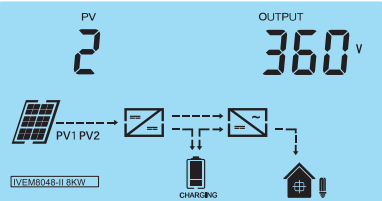
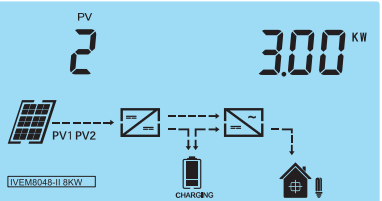
LCD operation flow chart

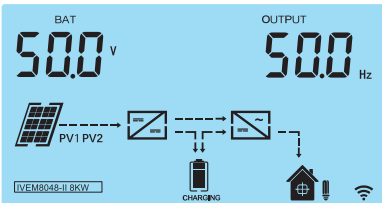
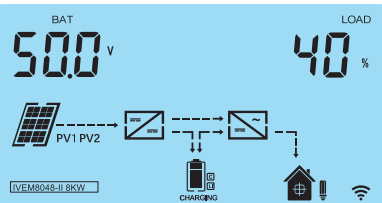
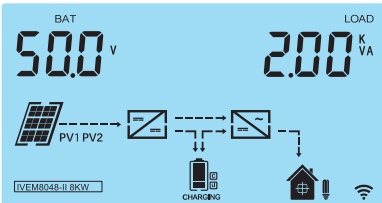
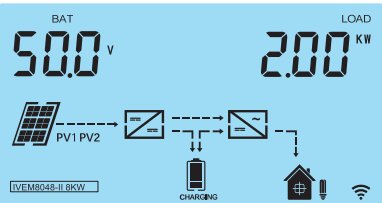
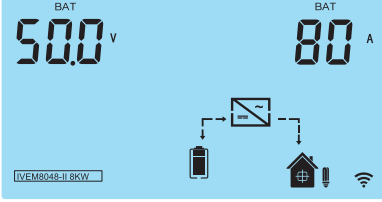
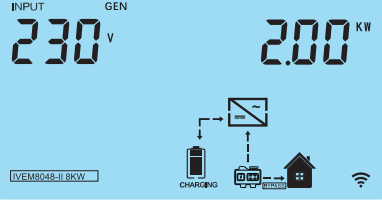
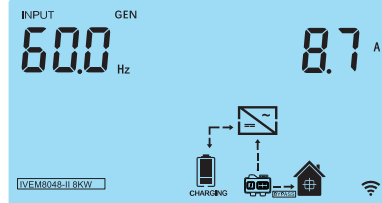
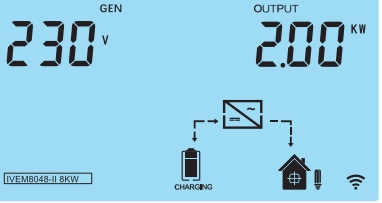


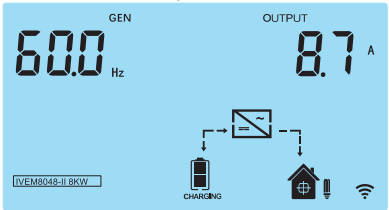
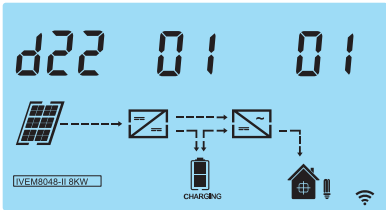
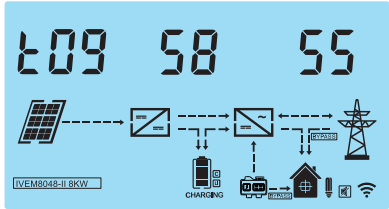
On base information page, pressing and holding "ENTER" key for 3 sec, the unit will enter parameters page. Press "UP" or "DOWN" key to switch the selection and press "ENTER" key to enter selected page. Press "ESC" key to back to previous page.

Base information Page

The base information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

Input voltage / Output voltage Utility voltage is 230V, output voltage is 230V 	Input frequency / Output voltage Utility frequency is 50.0Hz, output voltage is 230V 
Battery voltage / Output voltage Battery voltage is 50.0V, output voltage is 230V 	Charging current / Output voltage Charging current is 10A, output voltage is 230V 
PV1 voltage PV1 voltage is 360V 	PV1 power PV1 power is 3.00kW 
PV2 voltage PV2 voltage is 360V 	PV2 power PV2 power is 3.00kW 

Battery voltage / Output frequency Battery voltage is 50.0V, output frequency is 50.0Hz 	Battery voltage / Load percentage Battery voltage is 50.0V, load percentage is 40% 
Battery voltage / Load VA 1. Battery voltage is 50.0V, output wattage is 2.00kVA 	Battery voltage / Load wattage Battery voltage is 50.0V output wattage is 2.00kW 
Battery voltage / Discharging current Battery voltage is 50.0V, discharging current is 80A 	Generator voltage/generator power Indicates the generator input 230V, input 2KW power 
Generator frequency/Generator current Indicates that the generator input frequency is 60Hz and the input current is 8.7A 	Smart load Voltage / Smart load power Indicates that the smart load output 230V, output 2KW power 

Smart load frequency/Smart load current Indicates that the Smart load output frequency is 60Hz and the output current is 8.7A 	Date 2022-01-01 
Time 09: 58: 55 	

Setting Page

Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting items:

		Selectable option	
00	Exit setting		
01	Output voltage setting	220V OPV	Output voltage configuration
		230V (Default) OPV	
		240V OPV	
02	Output frequency setting	50Hz (Default) OPF	Output frequency configuration
		60Hz OPF	

03	Utility input range setting	Appliance mode (Default) AC	APL should be selected, when the utility is not well.
		UPSmode AC	
04	Output source priority	Utility or GEN >> PV >> Battery (Default) OPS	Utility or generator provides power to the loads first, PV and battery will provide power to loads only when utility is not available. Tip: When utility and generator exist at the same time, utility charging is preferred
		PV >> Utility or GEN >> Battery OPS	PV provides power to the loads first. If PV is not sufficient, utility or generator will supply power the loads at the same time. Battery will provide power to loads only when utility is not available. Tip: When utility and generator exist at the same time, utility charging is preferred
		PV >> Battery >> Utility or GEN OPS	PV provides power to the loads first. If PV is not sufficient, battery will supply power to the loads at the same time. Utility or generator provides power to the loads only when battery voltage drops to the setting point in program 12. Tip: When utility and generator exist at the same time, utility charging is preferred
05	Charger priority	If inverter is working in utility mode, charger priority can be set as below. However, when inverter is working in Battery mode, only PV can charge battery.	
		PV first (Default) CHS	The PV will charge the battery first. Only when PV is not available will the utility or generator charge the battery. Tip: When utility and generator exist at the same time, utility charging is preferred
		PV and Utility or GEN CHS	PV and utility or generator will charge battery together. Tip: When utility and generator exist at the same time, utility charging is preferred
06	Max charging current (Utility charge current + PV charging current)	PV Only CHS	Only PV can charge the battery
		60A (Default) bCC	Setting range is from 10A to 150A for 8KVA model; Setting range is from 10A to 240A for 12KVA model; Increment of each click is 1A.

07	Max utility charging current setting	30A (Default) CHC [07] 30 ^A	Setting range is from 10A to 150A for 8KVA model; Setting range is from 10A to 240A for 12KVA model; Increment of each click is 1A.
08	Battery type setting	The battery type is AGM (Default) bAt [08] AGM	If "Self-defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 9, 10 and 11. If "Lib" is selected, inverter can charge Lithium battery when the Lithium battery need to be activated. Please make sure Lithium battery is connected before you start up inverter. If inverter doesn't connect battery or Lithium battery, do not select "Lib" battery type.
		The battery type is Flooded bAt [08] FLd	
		The battery type is self-defined bAt [08] USL	
		The battery type is Lib bAt [08] LIb	
09	Bulk charging voltage setting (C.V voltage)	Default : 56.4V C ^V [09] 56.4 ^V	If "self-defined" is selected in program 8, this program is enabled. Setting range is from 48.0V to 60V. Increment of each click is 0.1V
10	Floating charging voltage	Default : 54.0V FL ^V [10] 54.0 ^V	If "self-defined" is selected in program 8, this program is enabled. Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V
11	Low DC cut-off voltage or Low SOC	If battery power is only power source available, inverter will shut down. If PV energy and battery power are available, inverter will charge battery without AC output. If PV energy, battery power and utility are all available, inverter will transfer to line mode and provide output power to loads.	
		Default : 42.0V bC ^V [11] 42.0 ^V	If "self-defined" is selected in program 8, this program is enabled. Setting range is from 42.0V to 54.0V. Increment of each click is 0.1V
		Default: 0% bC [%] [11] 0 [%]	If "Lib" is selected in program 8, the range is set from 0% to 90%, with an increment of 5% per click.

12	Setting battery voltage point back to utility when selecting "SBU priority" in program 4	Default : 46.0V bU ^V [12] 46.0 ^V	"Self-defined" is selected in program 8, the range is set from 42.0V to 54.0V, with an increment of 0.1V per click.
		Default: 10% bU [%] [12] 10 [%]	If "Lib" is selected in program 8, the range is set from 5% to 95%, with an increment of 5% per click.
13	Setting battery voltage point back to battery mode when selecting "SBU priority" in program 4	Fully charged bB ^V [13] FUL	Battery should be charged to float charging stage.
		Default : 54V bB ^V [13] 54.0 ^V	Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V
		Default : 30% bB [%] [13] 30 [%]	If "Lib" is selected in program 8, the range is set from 10% to 100%, with an increment of 5% per click.
14	Overload bypass function	Disable (Default) LbP [14] d15	If it is enabled, the inverter will switch to utility mode if overload happens in battery mode.
		Enable LbP [14] ENA	
15	Overload restart function	Disable (Default) OLr [15] d15	If it is enabled, the inverter will auto restart when overload occurs.
		Enable OLr [15] ENA	
16	Over temperature restart function	Disable (Default) OTr [16] d15	If it is enabled, the inverter will auto restart when over temperature occurs.
		Enable OTr [16] ENA	
17	Backlight of LCD	Disable bL [17] d15	If selected, LCD backlight will be off after no button is pressed for 60s.
		Enable (Default) bL [17] ENA	If selected, LCD backlight will be always-on.

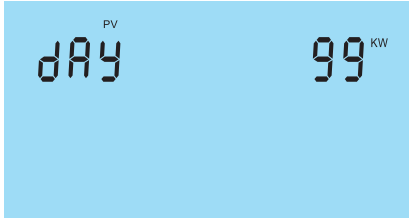
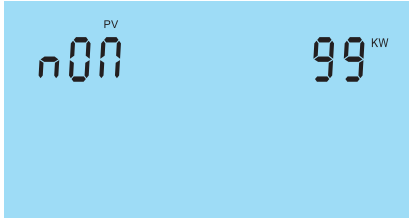
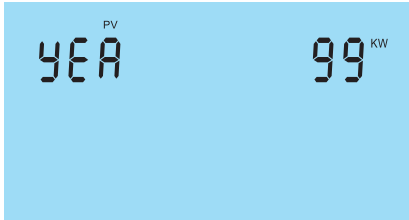
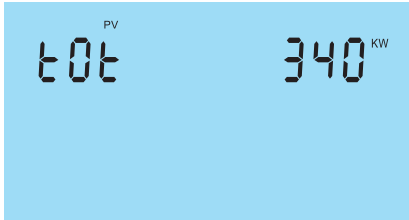
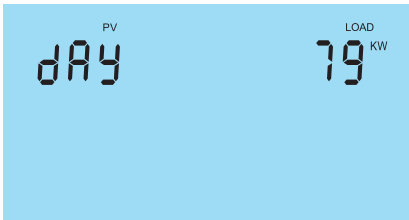
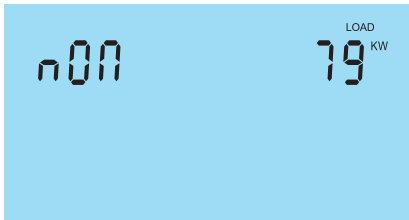
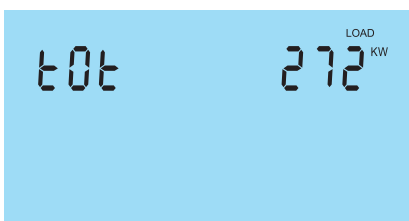
18	Auto return to the first page of display screen	Disable bFP [18] d15	If selected, the display screen will stay at latest screen user finally switches.
		Enable (Default) bFP [18] ENA	If selected, it will automatically return to the first page of display screen (Input voltage/ output voltage) after no button is pressed for 60s.
19	Buzzer Alarm	Disable bEP [19] d15	If selected, buzzer is not allowed to beep.
		Enable (Default) bEP [19] ENA	If selected, buzzer is allowed to beep.
20	Feedback Power Enable	Disable (Default) FPG [20] d15	If selected, the power feeding function will be turned off.
		Enable FPG [20] ENA	If selected, the power feeding function will be turned on.
21	Energy stored data for PV and Load	Disable ESd [21] d15	If selected, inverter will erase all historical data of PV and Load energy, and stop record historical data for PV and Load energy.
		Enable (Default) ESd [21] ENA	If selected, inverter will record historical data for PV and Load energy. NOTE: Before selected, please double check if date and time is correct, if incorrect, please set date and time in program 22~27.
Items 22 to 27 set world time			
22	Time setting- Year	Year YEA [22] 22	Setting range is from 22 to 99.
23	Time setting- Month	Month n00 [23] 1	Setting range is from 1 to 12
24	Time setting- Day	Day dAY [24] 1	Setting range is from 1 to 31

25	Time setting- Hour	Hour HOV [25] 9	Setting range is from 0 to 23
26	Time setting- Minute	Minute n10 [26] 58	Setting range is from 0 to 59
27	Time setting- Second	Second SEC [27] 30	Setting range is from 0 to 59
Item 30 to 33 Sets the the smart load output interval. If the setting range is from 00:00 to 08:59, the smart load output will be turned on until 09:00. During this period, if the set value in item 34 or 35/36 is triggered, it will be turned off. (If the 34 time Settings work for 30 minutes, then 00:31, the the smart load output is off)			
30	Start time setting- Hour	Default : 0 hour StH [30] 0	Setting rage is from 0 to 23.Increment of each click is 1 hour.
31	Start time setting- Minute	Default : 0 minute Stn [31] 0	Setting rage is from 0 to 59.Increment of each click is 1 minute.
32	End time setting- Hour	Default : 0 hour ENH [32] 0	Setting rage is from 0 to 23.Increment of each click is 1 hour.
33	End time setting- Minute	Default : 0 minute Enn [33] 0	Setting rage is from 0 to 59.Increment of each click is 1 minute.
34	Setting discharge time on the smart load output if "Single" is selected in program 28.	Disable (Default) t1n [34] d15	Setting range is from 0 min to 990 min. Increment of each click is 5 minute. This item is disabled by default. 'dis' indicates disabled *If the battery discharge time achieves the setting time in program 30,31,32 and 33 and the program 35 or 36 function is not triggered, the output will be turned off.
35	Setting cut-off voltage point on the smart load output if "Single" is selected in program 28.	Default : 54V n1V [35] 54.0V	If "User-defined" is selected in program 08, this setting range is from 42.0V to 54.0V for 48V model. Increment of each click is 0.1V.

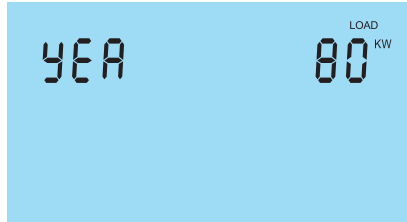
36	Setting SOC percentage on the smart load output if "Single" is selected in program 28.	Default : 60% n15 [36] 60%	If "Lib" is selected in program 08, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.
37	Turn on the second output when the inverter is back to Line Mode or Bypass Mode	Disable OPL [37] d15	If selected, there is no effect on the second output When the inverter back to Line Mode or Bypass Mode
		Enable (Default) OPL [37] ENA	If selected, the output will turn on if second output is cut off due to setting in program 35 or 36
38	Reset Default	Disable(default) t5t [38] d15	If it is enabled, the machine returns to its factory default settings.It will automatically revert to the "disabled" state after being used once.
		Enable t5t [38] ENA	
39	Record Fault Code	Enable (Default) FEN [39] ENA	If it is enabled, When the machine malfunctions, it can record the fault information.If it is disabled,unable to record fault information.Default enabled.
		Disable FEN [39] d15	
48	Max Discharging Current	Default 400A dCC [48] 400	If the battery type is non lithium and "SBU" is selected in program 04, this setting will take effect, In battery mode, if the battery current reaches the set value, the machine will switch to utility mode. Setting range is from 10A to 400A.
51	Feedback power setting	8.0KW(default) FP5 [51] 8.0 ^{KW}	Setting range is from 0.5 KW to 8 KW. Increment of each dick is 0.1KW.
52	Island Detection	Disable(default) IPE [52] d15	If selected, the Island detection function will be turned off.
		Enable IPE [52] ENA	If selected, the Island detection function will be turned on.

Energy stored data Page

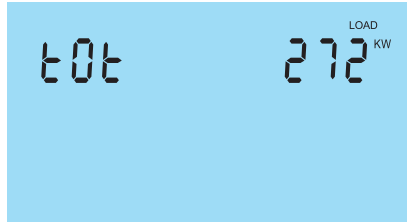
The energy stored data will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

PV generated energy today 99 kWh 	PV generated energy this month 99 kWh 
PV generated energy this year 99 kWh 	PV generated energy current in total 340 kWh 
Load consumed energy today 79 kWh 	Load consumed energy this month 79 kWh 
Load consumed energy this year 80 kWh 	Load consumed energy in total 272 kWh 

Load consumed energy this year
80 kWh



Load consumed energy in total
272 kWh

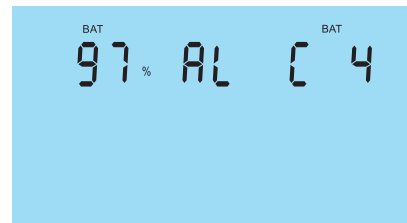


BMS information Page

The BMS information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

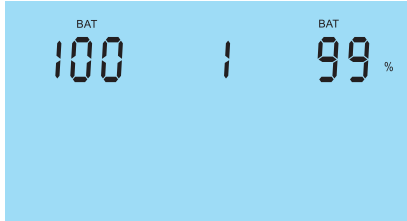
Mean SOC/ Battery pack number / BMS statusPV generated energy this month

Mean SOC is 97%, Connected Battery pack number is 4, BMS status is 51 (Check detail in warning code table). If BMS status occurred, it will be rolled with battery pack number automatically.



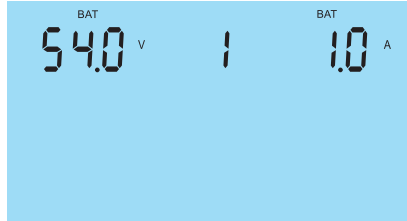
BMS version / SOC

BMS version is 100, SOC is 99% on battery pack of address 1



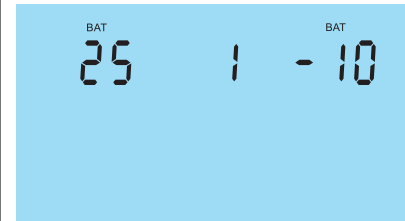
BMS voltage / current

BMS voltage is 54.0V, current is 1A on battery pack of address 1



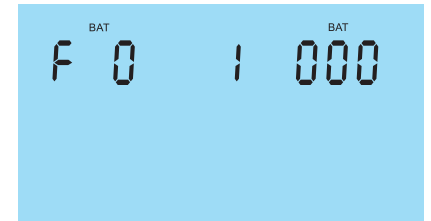
BMS highest temperature / lowest temperature

BMS highest temperature is 25°C, lowest temperature is -10°C on battery pack of address 1



BMS fault code / flag

BMS fault code is 0, flag is 000 on battery pack of address 1

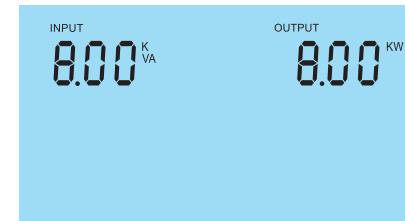


Rated information Page

The rated information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

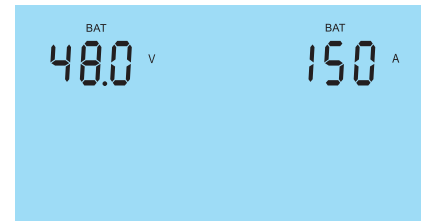
Rated VA / WATT

Rated VA is 8KVA, WATT is 8KW



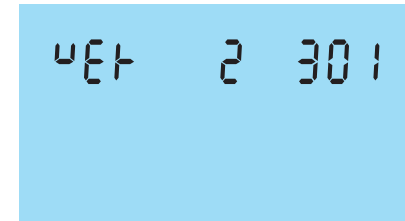
Rated battery voltage / Max. charge current

Rated battery voltage is 48V, Max. charge current is 150A



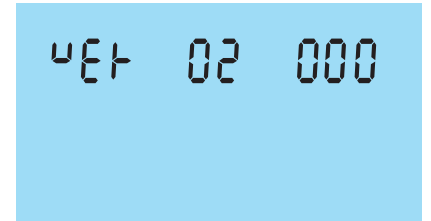
Firmware version

The firmware subversion is 2301



Firmware version

The firmware subversion is 000



Generator Port Use Setup Page

Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting items:

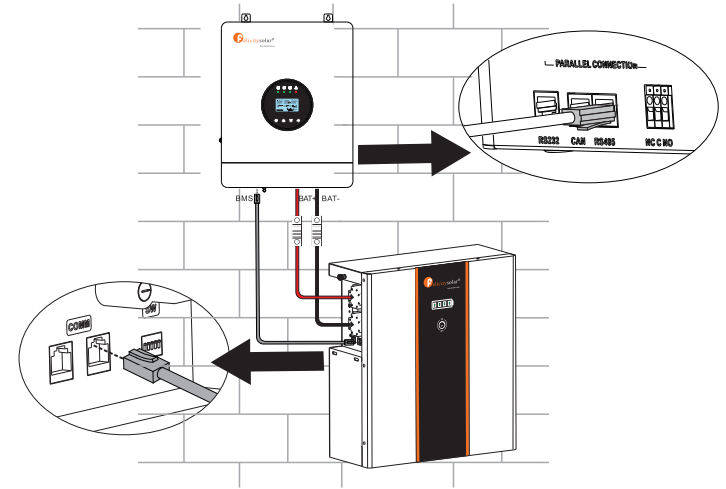
		Selectable option	
00	Exit setting	00 ESC	
01	Generator and smart load switching	POT 01 GEN	The generator port can be switched to the smart load port, the default is the generator port "GEN". If you want to switch, first turn off the inverter switch so that the inverter is in standby state, and then switch to "SLD" when entering the interface.
		POT 01 SLD	
02	Generator charging enable	CHG 02 dis	This option is used by default, if you choose not to use, the generator cannot be charged
		CHG 02 ENA	
03	Generator charging power setting	1 PL 03 080.0 ^{KW}	Press the "ENTER" key each time to select the value to change; Use the "UP" key to decrease the value and the "DOWN" key to increase the value The maximum setting value is 50KW and the minimum setting value is 0.5KW Default value is 8KW

Lithium Battery Communication

It's allowed to connect lithium battery and build communication only which it has been configured.

Please follow below steps to configure communication between lithium battery and inverter.

1. Connect power cables between lithium battery and inverter. Please pay attention to the terminals of positive and negative. Make sure the positive terminal of battery is connected to the positive terminal of inverter, and the negative terminal of battery is connected to the negative terminal of inverter.
2. The communication cable is bundled with lithium battery. Both sides are RJ45 port. One port is connected to the Rs485 port of inverter and another one is connected to the COMM port of lithium battery.



Pin Assignment for Inverter CAN/RS485 Communication Port

	CAN	RS485	
PIN 1	NC	COM-GND	
PIN 2	NC	NC	
PIN 3	NC	CAN.L	
PIN 4	CAN.H	CAN.H	
PIN 5	CAN.L	RS485-B	
PIN 6	COM-GND	RS485-A	
PIN 7	RS485-A	NC	
PIN 8	RS485-B	NC	

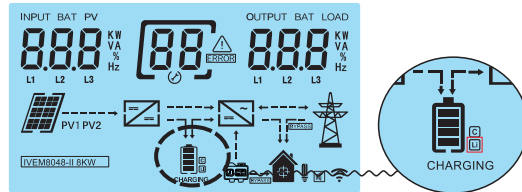
Note: That the use of lithium mode should ensure that the inverter and battery pack communication is normal

3. Configure battery type to "lithium battery" in LCD setting No. 08.

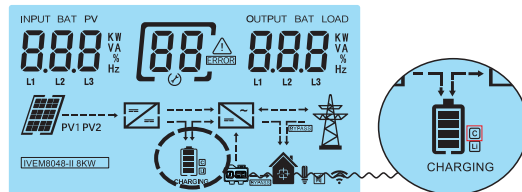
The battery type is Lib

bAt 08 Li b

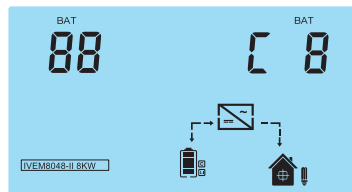
And then LCD will show you "Li" icon.



4. Power up lithium battery and inverter. Wait a moment, if the communication is built between them, LCD will show you "C" icon as below.



5. Roll LCD real time information pages by pressing "UP" or "DOWN" button, as below page, you can see the parameters of SOC and battery pack units in the communication system.



This page means SOC is 88% and battery pack units are 8.

Parallel Installation Guide

Introduction

This inverter can be used in parallel with two different operation modes.

1.Parallel operation in single phase with up to 6 units.

The supported maximum output power of 8KVA model is 48KW/48KVA.

2. Maximum six units work together to support three-phase equipment. Four units support one phase maximum.

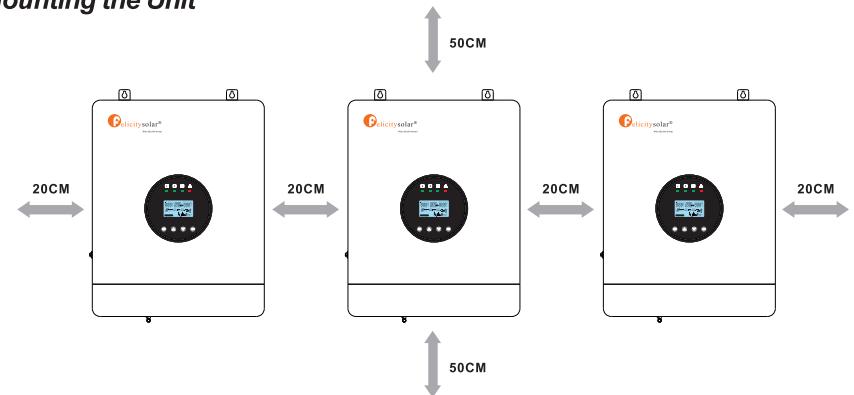
The supported maximum output power of 8KVA model is 48KW/48KVA and one phase can be up to 32KW/32KVA.

NOTE 1: Under parallel operation modes, battery must be connected with inverters.

NOTE 2: Before starting up inverters, please connect all negative(-) wires of battery together.

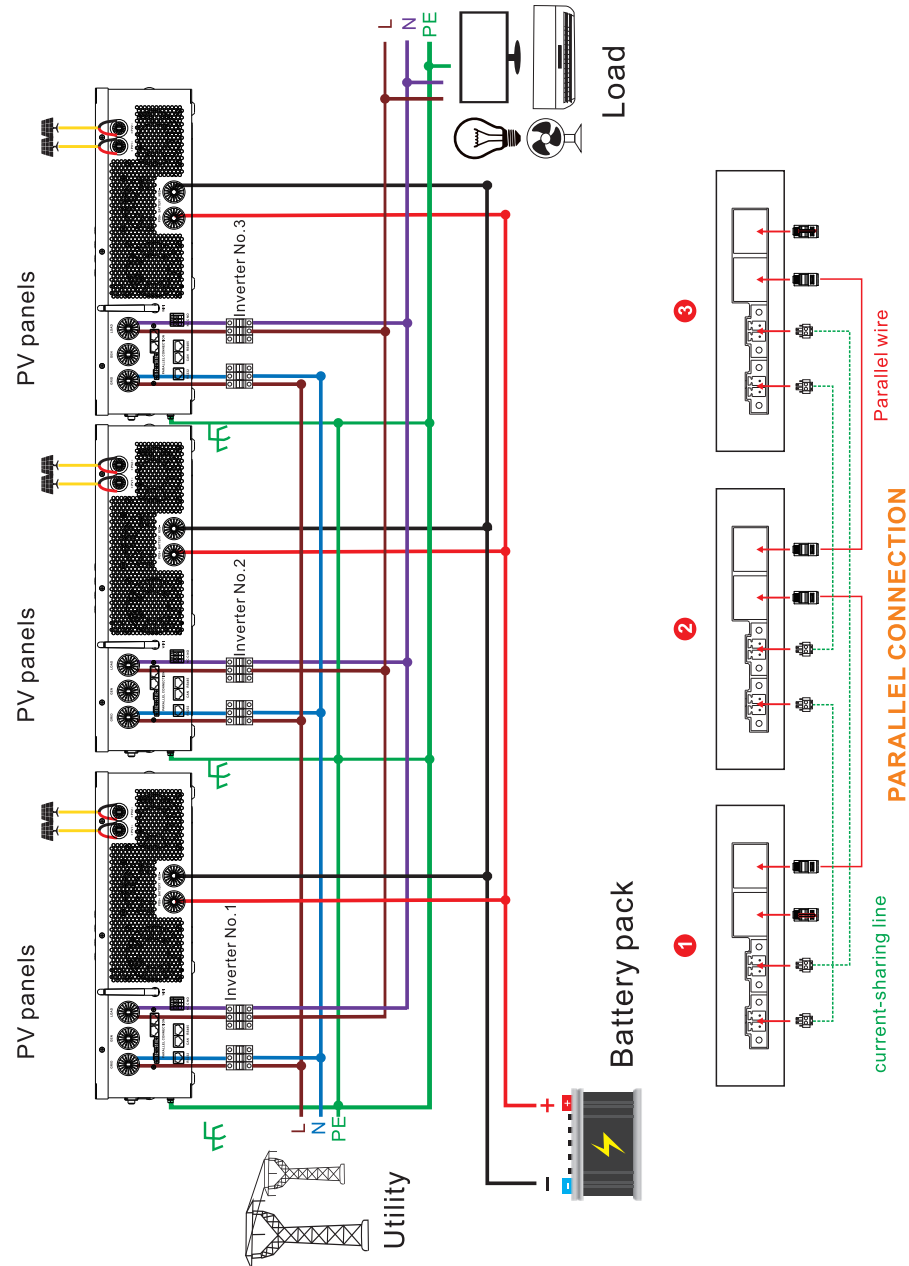
NOTE 3: Do not connect the AC input Neutral (N) wire to the AC output Neutral (N) wire.

Mounting the Unit



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

Single Phase Parallel connection diagram for three inverters in parallel

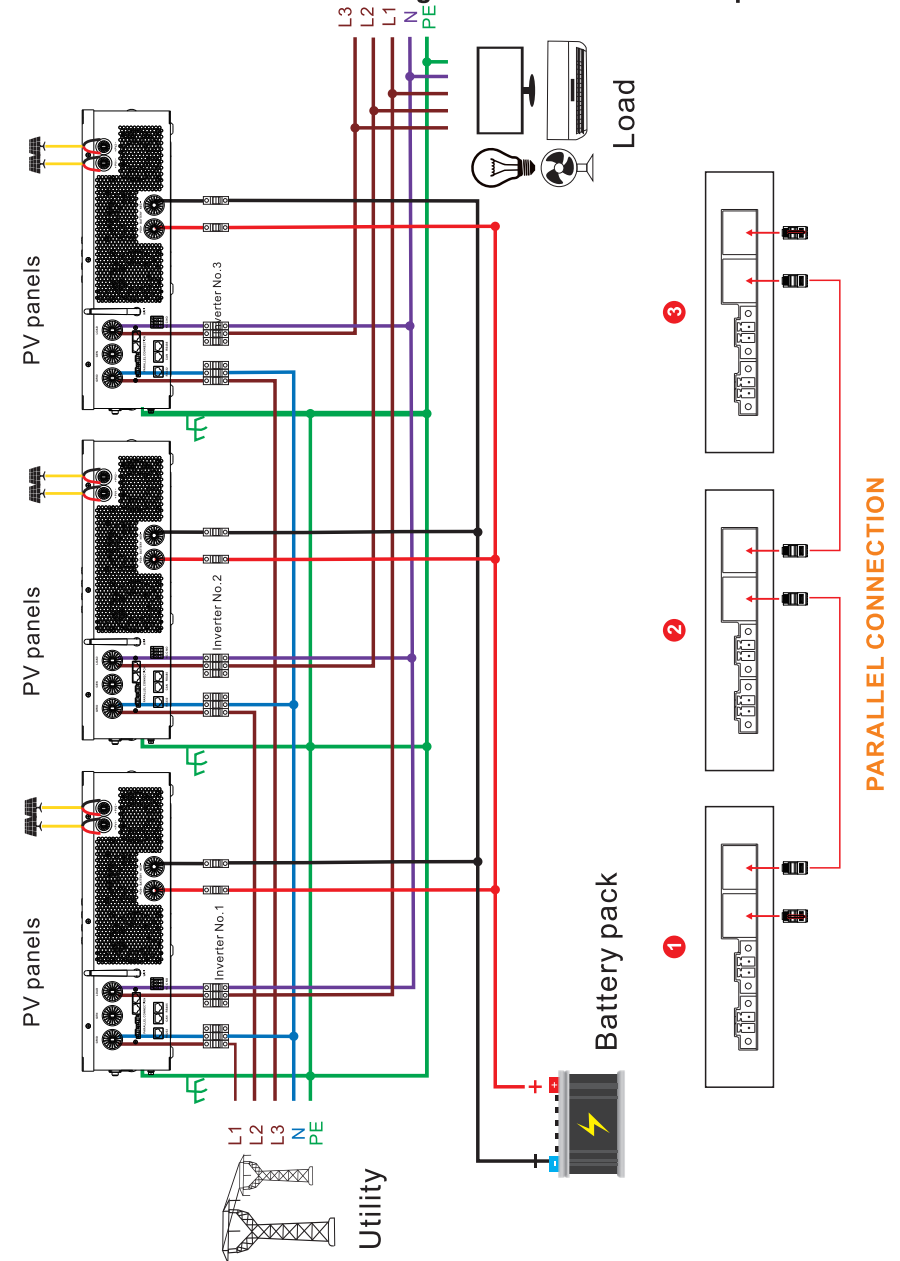


NOTE 1:Before starting up inverters, please connect all N wires of AC output together

NOTE 2: Do not connect the AC input Neutral (N) wire to the AC output Neutral (N) wire

NOTE 3: Before starting up inverters, please connect all negative (-) wires of battery together.

Three Phase Parallel connection diagram for three inverters in parallel



NOTE 1:Before starting up inverters, please connect all N wires of AC output together

NOTE 2: Do not connect the AC input Neutral (N) wire to the AC output Neutral (N) wire

NOTE 3: Before starting up inverters, please connect all negative (-) wires of battery together.

LCD Setting and Display

Setting Program

28	AC output mode	Single 	When the units are used in parallel with single phase, please select "PAL" in program 28. It is required to have at least 3 inverters or maximum six inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the inverters connected to L3 phase. Do NOT connect share current cable between units on different phases. Before starting up inverters, please connect all N wires of AC output together.
		Parallel 	
		L1 Phase 	
		L2 Phase 	
		L3 Phase 	

Commissioning

Parallel in single phase

Step 1: Check the following requirements before commissioning:

- Correct wire connection.
 - Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.
- Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

NOTE: To be safe, it's better to turn off switch when setting LCD program.

Step 3: Turn on each unit.

LCD display in Master unit	LCD display in Slave unit

NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. However, these inverters will automatically restart. If detecting AC connection, they will work normally.

LCD display in Master unit	LCD display in Slave unit

Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

Step 1: Check the following requirements before commissioning:

- Correct wire connection
 - Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.
- Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOTE: To be safe, it's better to turn off switch when setting LCD program.

Step 3: Turn on all units sequentially.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit

Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon  will flash and they will not work in line mode.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit

Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

Warning Code Table

When fault event happens, the fault LED is flashing. At the same time, warning code, icon  is shown on the LCD screen.

Warning Code	Warning Information	Audible Alarm	Trouble Shooting
01	Fan is locked.	Beep three times every second	Check if the Fans wiring connected well. Replace the fan.
02	Overload	Beep twice every second	Reduce the loads.
03	Low battery	Beep once every second	The battery voltage is too low, it should be charging.
04	Grid anomaly	Grid icon blinking	Check whether the input is overvoltage or overfrequency
05	Three-phase input missing phase	Fault LED flashing	Check whether the three-phase mains input is normal
06	The three-phase parallel is abnormal	Fault LED flashing	Verify that the three-phase communication is normal
07	Generator anomaly	Generator icon blinking	Check whether the input is overvoltage or overfrequency
08	Three-phase parallel generator input phase deficiency	Fault LED flashing	Check whether the three-phase mains input is normal
50	BMS firmware version is not matched.		Upgrade the firmware of BMS.
51	BMS doesn't allow inverter to charge battery.		Inverter will stop charging battery automatically.
52	BMS doesn't allow inverter to discharge battery.		Inverter will stop discharging battery automatically.
53	BMS require inverter to charge battery.		Inverter will charge battery automatically.
54~65	BMS detect something wrong happened.		If the code is keeping for long time, please contact with your installer.
80	The BMS communication is abnormal	Beep once every second	Check whether the BMS communication cable is connected

Fault Code Table

When fault event happens, inverter will cut off output, and the fault LED is solid on. At the same time, fault code, icon  and **ERROR** are shown on the LCD screen.

Fault Code	Fault information	Trouble Shooting
01	Bus voltage is too high	AC Surge or internal components failed. Restart the unit, if the error happens again, please return to repair center.

02	Bus voltage is too low	Restart the unit, if the error happens again, please return to repair center.
03	Bus soft start fail	Internal components failed. Restart the unit, if the error happens again, please return to repair center.
04	Inverter soft start fail	Internal components failed. Restart the unit, if the error happens again, please return to repair center.
05	Over current or surge detected by Software	Restart the unit, if the error happens again, please return to repair center.
06	Over current or surge detected by hardware	Restart the unit, if the error happens again, please return to repair center.
07	Output voltage is too low	Reduce the connected load. Restart the unit, if the error happens again, please return to repair center.
08	Output voltage is too high	Restart the unit, if the error happens again, please return to repair center.
09	Output short circuited	Check if wiring is connected well and remove abnormal load.
10	Overload time out	Reduce the connected load by switching off some equipment.
11	Battery voltage is too high	Check if spec and quantity of batteries are meet requirements.
12	Over current happen at DC/DC circuit	Restart the unit, if the error happens again, please return to repair center.
13	PV voltage is too high	Reduce the number of PV modules in series.
14	Short circuited happen at PV port	Check if wiring is connected well.
15	PV power is abnormal	Reduce the number of PV modules.
16	Over current happen at PV port	Restart the unit, if the error happens again, please return to repair center.
17	Fan is locked	Check if wiring is connected well. Replace the fan.
18	Over temperature happen at PV circuit	The temperature of internal PV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
19	Over temperature happen at Convert L circuit	The temperature of Convert L battery converter component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
20	Over temperature happen at INV circuit	The temperature of internal INV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.

21	The inner temperature over	The inner temperature is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
22	DCDC current sensor failed	Restart the unit, if the error happens again, please return to repair center.
23	No.2 DCDC current sensor failed	Restart the unit, if the error happens again, please return to repair center.
24	Inverter current sensor failed	Restart the unit, if the error happens again, please return to repair center.
25	OP current sensor failed	Restart the unit, if the error happens again, please return to repair center.
26	Sharing current sensor failed	Restart the unit, if the error happens again, please return to repair center.
27	The AC input and output wires are inversely connected	1. Please check AC input and output wires are connected correctly. 2. If this error happens during parallel installation, please check wires connection. If they are connected correctly, please finish parallel installation first, and then restart inverters. 3. If the problem remains, please contact your installer.
28	Single unit is installed to parallel system	1. Please check if single unit is installed to parallel system. 2. If this error happens during parallel installation, please check wires connection. If they are connected correctly, please finish parallel installation first, and then restart inverters. 3. If the problem remains, please contact your installer.
29	DC/DC soft start fail.	Restart the unit, if the error happens again, please return to repair center.
31	Over temperature happen at convert H circuit	The temperature of internal convert H component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
32	Over temperature happen at LLC TX	The temperature of internal DC/DC TX is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
33	Over current happen at LLC circuit	Restart the unit, if the error happens again, please return to repair center
34	DC/DC hardware overflows	Restart the unit, if the error happens again, please return to repair center.
35	Overvoltage occurs in BUS	1.AC surge or PV surge or internal components failed. 2.Restart the unit, if the error happens again, please return to repair center.
40	CAN data loss	1. Check if communication cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.
41	Host data loss	
42	Synchronization data loss	

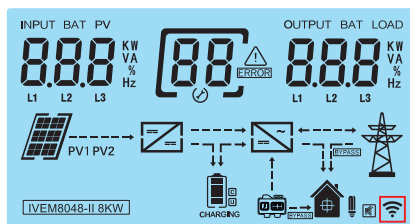
43	Current feedback into the inverter is detected.	1. Restart the inverter. 2. Check if L/N cables are not connected reversely in all inverters. 3. For parallel system in single phase, make sure the sharing cables are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. 4. If the problem remains, please contact your installer.
44	The firmware version of each inverter is not the same.	1. Update all inverter firmware to the same version. 2. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your installer to provide the firmware to update. 3. After updating, if the problem still remains, please contact your installer.
45	The output current of each inverter is different.	1. Check if sharing cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.
46	AC output mode setting is different.	1. Switch off the inverter and check LCD setting program 28. 2. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on program 28. For supporting three-phase system, make sure no "PAL" is set on program 28. 3. If the problem remains, please contact your installer.
47	Generator current sensor failed	Restart the unit, if the error happens again, please return to repair center.

The Wi-Fi operation Guide in APP

Introduction

Wireless communication between the off-grid inverter and the APP can be realized through the Wi-Fi module. The APP supports Android and iOS devices.

Delivers device status during normal operation.
Allows device Settings to be configured on the APP.
Notifies users when a warning or alarm occurs.
Allows users to query inverter history data.



The status of the Wi-Fi sign on the LCD display
After the APP is successfully connected, Wi-Fi indicator light remains constantly on

Download and install APP

Operating system requirement for your smart phone:

- 🍏 iOS system supports iOS 11.0 and above
- 🤖 Android system supports Android 5.0 above

APP Download
Please scan the following QR code with your smartphone to download the App.



The QR code supports Android system and iOS system

Operation Manual
Please scan the following QR code with your smartphone to view the App Operation Manual



The QR code supports Android system and iOS system